Executive Summary - Enforcement Matter - Case No. 49685 ZAK BUSINESS INC. dba Kountry Mart RN102434842 Docket No. 2014-1733-PST-E

Order Type:

1660 Agreed Order

Findings Order Justification:

N/A

Media:

PST

Small Business:

Yes

Location(s) Where Violation(s) Occurred:

Kountry Mart, 18919 Highway 105, Cleveland, Montgomery County

Type of Operation:

Convenience store with retail sales of gasoline

Other Significant Matters:

Additional Pending Enforcement Actions: No

Past-Due Penalties: No

Other: N/A

Interested Third-Parties: None

Texas Register Publication Date: March 13, 2015

Comments Received: No

Penalty Information

Total Penalty Assessed: \$8,750

Amount Deferred for Expedited Settlement: \$1,750 Amount Deferred for Financial Inability to Pay: \$0

Total Paid to General Revenue: \$210 Total Due to General Revenue: \$6,790

Payment Plan: 35 payments of \$194 each

SEP Conditional Offset: \$0

Name of SEP: N/A

Compliance History Classifications:

Person/CN - Satisfactory

Site/RN - Satisfactory

Major Source: No

Statutory Limit Adjustment: N/A Applicable Penalty Policy: April 2014

Investigation Information

Complaint Date(s): N/A

Complaint Information: N/A

Date(s) of Investigation: September 22, 2014

Date(s) of NOE(s): October 31, 2014

Executive Summary – Enforcement Matter – Case No. 49685 ZAK BUSINESS INC. dba Kountry Mart RN102434842 Docket No. 2014-1733-PST-E

Violation Information

- 1. Failed to monitor the underground storage tanks ("USTs") for releases at a frequency of at least once every month (not to exceed 35 days between each monitoring) [30 TEX. ADMIN. CODE § 334.50(b)(1)(A) and TEX. WATER CODE § 26.3475(c)(1)].
- 2. Failed to maintain the Stage II vapor recovery system in proper operating condition and free of defects that would impair the effectiveness of the system, including but not limited to absence or disconnection of any component that is a part of the approved system. Specifically, the nozzle boot on dispenser no. 8 was torn [30 Tex. Admin. Code § 115.242(d)(3)(C) and Tex. Health & Safety Code § 382.085(b)].
- 3. Failed to maintain Stage II records at the Station. Specifically, the results of all Stage II tests for the Station were not available for review [30 TEX. ADMIN. CODE § 115.246(a)(5) and TEX. HEALTH & SAFETY CODE § 382.085(b)].
- 4. Failed to maintain UST records and make them immediately available for inspection upon request by agency personnel [30 Tex. Admin. Code § 334.10(b)].

Corrective Actions/Technical Requirements

Corrective Action(s) Completed:

The Respondent began maintaining the UST and Stage II records at the Station on November 10, 2014.

Technical Requirements:

The Order will require the Respondent to:

- a. Within 30 days:
- i. Implement a release detection method for all USTs at the Station; and
- ii. Repair the nozzle boot on dispenser no. 8; or
- iii. Decommission the Stage II Vapor Recovery Equipment.
- b. Within 45 days, submit written certification to demonstrate compliance with a.

Executive Summary – Enforcement Matter – Case No. 49685 ZAK BUSINESS INC. dba Kountry Mart RN102434842 Docket No. 2014-1733-PST-E

Litigation Information

Date Petition(s) Filed: N/A Date Answer(s) Filed: N/A SOAH Referral Date: N/A Hearing Date(s): N/A Settlement Date: N/A

Contact Information

TCEQ Attorney: N/A

TCEQ Enforcement Coordinator: Steven Van Landingham, Enforcement Division, Enforcement Team 6, MC 128, (512) 239-5717; Candy Garrett, Enforcement Division,

MC 219, (512) 239-1456

TCEQ SEP Coordinator: N/A

Respondent: Zainul Abeden, President, ZAK BUSINESS INC., 18919 Highway 105,

Cleveland, Texas 77328

Respondent's Attorney: N/A

Penalty Calculation Worksheet (PCW) Policy Revision 4 (April 2014) PCW Revision March 26, 2014 TES Assigned 3-Nov-2014 PCW 12-Dec-2014 Screening 17-Nov-2014 **EPA Due** RESPONDENT/FACILITY INFORMATION Respondent ZAK BUSINESS INC. dba Kountry Mart Reg. Ent. Ref. No. RN102434842 Facility/Site Region 12-Houston Major/Minor Source Minor CASE INFORMATION Enf./Case ID No. 49685 Docket No. 2014-1733-PST-E No. of Violations 4 Order Type 1660 Media Program(s) Petroleum Storage Tank Government/Non-Profit No Enf. Coordinator Steven Van Landingham Multi-Media EC's Team Enforcement Team 6 Admin. Penalty \$ Limit Minimum \$0 Maximum \$25,000

		Popalty Calculation Caction	
TOT	AL BASE PENA	Penalty Calculation Section LTY (Sum of violation base penalties) Subtotal 1	\$7,500
	USTMENTS (+	/-) TO SUBTOTAL 1	
	Subtotals 2-7 are ol Compliance Hi	otained by multiplying the Total Base Penalty (Subtotal 1) by the indicated percentage.	\$1,500
	Notes	Enhancement for one order containing a denial of liability.	
	Culpability	No 0.0% Enhancement Subtotal 4	\$0
	Notes	The Respondent does not meet the culpability criteria.	
	Good Faith Eff	ort to Comply Total Adjustments Subtotal 5	-\$250
	Economic Ben	Total EB Amounts \$76 *Capped at the Total EB \$ Amount \$3,000	\$0
SUM	OF SUBTOTA	LS 1-7 Final Subtotal	\$8,750
		AS JUSTICE MAY REQUIRE 0.0% Adjustment Subtotal by the indicated percentage.	\$0
	Notes		
		Final Penalty Amount	\$8,750
STAT	TUTORY LIMI	「ADJUSTMENT Final Assessed Penalty	\$8,750
- 5,65,85,85,85,55,55,55	ERRAL s the Final Assessed Pe	nalty by the indicated percentage. (Enter number only; e.g. 20 for 20% reduction.)	-\$1,750
	Notes	Deferral offered for expedited settlement.	
PAY	ABLE PENALT	Y	\$7,000

Policy Revision 4 (April 2014)

PCW Revision March 26, 2014

Screening Date 17-Nov-2014

Docket No. 2014-1733-PST-E

Respondent ZAK BUSINESS INC. dba Kountry Mart

Case ID No. 49685

Reg. Ent. Reference No. RN102434842

Media [Statute] Petroleum Storage Tank Enf. Coordinator Steven Van Landingham

npliance Histo Component	Compliance History Worksheet by Site Enhancement (Subtotal 2) Number of	Enter Numbe	r Here Adjust.
NOVs	Written notices of violation ("NOVs") with same or similar violations as those in the current enforcement action (number of NOVs meeting criteria)	T	0%
	Other written NOVs	0	0%
	Any agreed final enforcement orders containing a denial of liability (<i>number of orders meeting criteria</i>)	1	20%
Orders	Any adjudicated final enforcement orders, agreed final enforcement orders without a denial of liability, or default orders of this state or the federal government, or any final prohibitory emergency orders issued by the commission		0%
Judgments and Consent	Any non-adjudicated final court judgments or consent decrees containing a denial of liability of this state or the federal government (number of judgments or consent decrees meeting criteria)	0	0%
Decrees	Any adjudicated final court judgments and default judgments, or non-adjudicated final court judgments or consent decrees without a denial of liability, of this state or the federal government		0%
Convictions	Any criminal convictions of this state or the federal government (<i>number of counts</i>)	0	0%
Emissions	Chronic excessive emissions events (number of events)	0	0%
Audits	Letters notifying the executive director of an intended audit conducted under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (number of audits for which notices were submitted)	0	0%
Adults	Disclosures of violations under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (number of audits for which violations were disclosed)	0	0%
	Ph	ease Enter Yes	or Nø
	Environmental management systems in place for one year or more	No	0%
Other	Voluntary on-site compliance assessments conducted by the executive director under a special assistance program	No	0%
	Participation in a voluntary pollution reduction program	No	0%
	Early compliance with, or offer of a product that meets future state or federal government environmental requirements	No	0%
	Adjustment Per	rcentage ((Subtotal 2)
eat Violator (Subtotal 3)		
No	Adjustment Pel	rcentage ((Subtotal 3)
pliance Histo	ry Person Classification (Subtotal 7)		
Satisfactory		rcentage i	(Subtotal 7)
pliance Histo			- ,
Compliance History Notes	Enhancement for one order containing a denial of liability.		
Compliance I	Total Compliance History Adjustment Percentage (History Adjustment Final Adjustment Percent		

Screening Date		PCW
Respondent Case ID No.		Revision 4 (April 2014)
Reg. Ent. Reference No.		evision March 26, 2014
Media [Statute]	Petroleum Storage Tank	111111111111111111111111111111111111111
	Steven Van Landingham	,
Violation Number		
Rule Cite(s)	30 Tex. Admin. Code § 334.50(b)(1)(A) and Tex. Water Code § 26.3475(c)(1)	
пинания	2000 3 2000 700(2)	THE STATE OF THE S
Violation Description	Failed to monitor the underground storage tanks ("USTs") for releases at a frequency of at least once every month (not to exceed 35 days between each	THE PROPERTY OF THE PROPERTY O
	monitoring).	
WANTE PARTY OF THE		ALL HALL
The second secon	Base Penalty	\$25,000
>> Environmental, Proper	ty and Human Health Matrix Harm	
Release	Major Moderate Minor	
OR Actual		11. H
Potential	x Percent 15.0%	
>>Programmatic Matrix		
Falsification	Major Moderate Minor	
	Percent 0.0%	
I toward backle		
	or the environment will or could be exposed to pollutants which would exceed levels of the human health or environmental receptors as a result of the violation.	
	Adjustment \$21,250	
	•	+2 750
	L	\$3,750
Violation Events		-
Number of \	/iolation Events 1 56 Number of violation days	Alexanderica
	daily	
double	weekly monthly	
mark only one with an x	quarterly X Violation Base Penalty	\$3,750
With all X	semiannual	
	annual	
	single event	
One quart	erly event is recommended based on documentation of the violation during the	
	tember 22, 2014 investigation to the November 17, 2014 screening date.	
		-
Good Faith Efforts to Comp	-	\$0
	Before NOE/NOV NOE/NOV to EDPRP/Settlement Offer Extraordinary	***
Anna anna anna anna anna anna anna anna	Ordinary	
Account of the Control of the Contro	N/A X (mark with x)	***************************************
attenders	The Respondent does not meet the good faith criteria for	
***************************************	Notes this violation.	***************************************
***************************************		Within
	Violation Subtotal	\$3,750
Economic Benefit (EB) for	this violation Statutory Limit Test	
	ed EB Amount \$52 Violation Final Penalty Total	\$4,500
#3CIIII GLC	learne	
	This violation Final Assessed Penalty (adjusted for limits)	\$4,500

	JUNUNI	benent.	WO	rksheet		
AK BUSINES	S INC. dba Kount	rv Mart	************			
		, , , , , , , , , , , , , , , , , , , ,				
	rage Tank					Years of
	-9				Percent Interest	Depreciation
					5.0	15
Item Cost	Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount
o commas or \$						
			0.00	<u> </u>	l ≰n	\$0
						\$0
						\$0
						\$0
						\$0
			0.00	\$0		\$0
			0.00	\$0	ri/a	\$0
			0.00	\$0	n/a	\$0
			0.00	\$0	ri/a	\$0
\$1,500	22-Sep-2014	1-Jun-2015	0.69	\$52	n/a	\$52
Estimated co	st to monitor the					e and the final
ANNUAL	(ZE [1] avoided	costs before			for one-time avoid	led costs)
					\$0	\$0
						\$0
						\$0
						\$0
						\$0
						\$0
	<u> </u>		0.00	1 \$0	<u>\$0</u>	\$0

	\$1,500	2685 N102434842 Etroleum Storage Tank Item Cost Date Required o commas or \$ \$\$1,500	Stroleum Storage Tank Item Cost Date Required Final Date o commas or s \$1,500	### Page 12		

5	Screening Date			o. 2014-1733-PST-E	PCW
		ZAK BUSINESS INC. dba K	ountry Mart		Policy Revision 4 (April 2014)
	Case ID No.				PCW Revision March 26, 2014
	Reference No.				шини
		Petroleum Storage Tank			***************************************
Er		Steven Van Landingham			THE PERSON NAMED IN THE PE
	Violation Number	 			
	Rule Cite(s)	30 Tex. Admin. Code	§ 115.242(d)(3)(C) an	id Tex. Health & Safety Code	
			§ 382.085(b)		
Vio	elation Description	and free of defects that w not limited to absence	rould impair the effective or disconnection of any	stem in proper operating con eness of the system, includin component that is a part of t ot on dispenser no. 8 was tor	g but he
				Base Pe	enalty \$25,000
>> Enviror	imental, Propei	ty and Human Healt	h Matrix		**************************************
		Harm			·
	Release				·
OR	Actua		X		***************************************
	Potentia	الــــــــــــــــــــــــــــــــــــ		Percent 5.0%	***************************************
>>Drogram	nmatic Matrix				voore race:
//Filogram	Falsification	Major Moderate	e Minor		
	T dismediation	Trajor Troderac		Percent 0.0%	
	L	<u> </u>		0.070	
	Human health	or the environment has be	en evaced to incignific	ant amounts of pollutants wh	vich do
Ma	arriy II			imental receptors as a result	
No	otes The exceeding	veis that are protective or r	violation.	mened receptors as a result	Of GIC
				Adjustment \$2	23,750
				<u> </u>	<u></u>
					\$1,250
Violation E	vents				
			——————————————————————————————————————		***************************************
	Number of	Violation Events 1	56	Number of violation day	S
		3.3			***************************************
	mark only one with an x	daily weekly monthly quarterly x semiannual annual single event		Violation Base Po	enalty \$1,250

				tion of the violation during th	e
	Se	eptember 22, 2014 investig	ation to the November 1	17, 2014 screening date.	THE STATE OF THE S
	Lancius contractor				
Good Faitl	n Efforts to Con	o.o vigr)%	Rec	action \$0
		Before NOE/N	OV NOE/NOV to EDPRP/Set		
		Extraordinary			
		Ordinary			and the state of t
		N/A X	(mark with x)		· ·
		Notes The Resp		he good faith criteria for	· · · · · · · · · · · · · · · · · · ·
			this violatio	D11s	
		(harris and a second		<u> </u>	
				Violation Su	btotal \$1,250
	. .				•
Economic	Benefit (EB) fo	r this violation		Statutory Limit To	¥S t
	Estima	ited EB Amount	\$17	Violation Final Penalty	/ Total \$1,500
711111111111111111111111111111111111111		Manage and design and an advantage and advant			
		This	violation Final Assess	sed Penalty (adjusted for l	limits) \$1,500

	E	conomic	Benefit	Wo	rksheet		
Respondent		S INC. dba Kount					
Case ID No.			, , , , , , , ,				
Reg. Ent. Reference No.							
	Petroleum Sto						Years of
Violation No.		rage rank				Percent Interest	Depreciation
Violation No.	2						1
						5.0	15
	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount
Item Description	No commas or \$						
						,	
Delayed Costs							
Equipment				0.00	\$0	\$0	\$0
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/Construction				0.00	\$0	\$0	\$0
Land				0.00	\$0	172	\$0
Record Keeping System				0.00	\$0	n/a	\$0
Training/Sampling				0.00	\$0	rva	\$0
Remediation/Disposal				0.00	\$0	n/a	\$0
Permit Costs				0.00	\$0	174	\$0
Other (as needed)	\$500	22-Sep-2014	1-Jun-2015	0.69	\$17	<u>n/a</u>	\$17
Notes for DELAYED costs	Estimated o	ost to repair the t			date required is th I date of complianc	e investigation date te.	and the final
Avoided Costs	ANNUAL	IZE [1] avoided	costs before	enteri	na item (except	for one-time avoi	ded costs)
Disposal				0.00	\$0	\$0	\$0
Personnel				0.00	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.00	\$0	\$0	\$0
Supplies/Equipment				0.00	\$0	\$0	\$0
Financial Assurance [2]				0.00	\$0	\$0	\$0
ONE-TIME avoided costs [3]				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	L \$0	\$0
Notes for AVOIDED costs							
Approx. Cost of Compliance		\$500			TOTAL		\$17

Screening Date		PCW
•	ZAK BUSINESS INC. dba Kountry Mart	Policy Revision 4 (April 2014)
Case ID No. Reg. Ent. Reference No.		PCW Revision March 26, 2014
	RN102434642 Petroleum Storage Tank	TO A STATE OF THE
	Steven Van Landingham	
Violation Number	3	TO THE PARTY OF
Rule Cite(s)	30 Tex. Admin. Code § 115.246(a)(5) and Tex. Health & Safety Code § 38	2.085(b)
	(-),	
Violation Description	Failed to maintain Stage II records at the Station. Specifically, the result Stage II tests for the Station were not available for review.	s of all
	Base	Penalty \$25,000
	y and Human Health Matrix	-
-> Liivii Oilii eiltai, Fiopei	Harm	
Release	Major Moderate Minor	THE STATE OF THE S
OR Actual Potential	Percent 0.0%	
Fotendal	Percent 0.0%	
>>Programmatic Matrix		
Falsification	Major Moderate Minor x Percent 5.0%	
	X Percent 5.0%	
Matrix Notes	100% of the rule requirement was not met.	
	Adjustment	\$23,750
	<i>■</i>	
The state of the s		\$1,250
Violation Events		
Number of W	iolation Events 1 49 Number of violation of	tave
Wallibel of V	olation Events 49 Number of violation c	lays
mark only one with an x	daily weekly monthly quarterly semiannual annual single event	Penalty \$1,250
	One single event is recommended.	
<u> </u>		
Good Faith Efforts to Comp	IV 10.0% Before NOE/NOV NOE/NOV to EDPRP/Settlement Offer	Reduction \$125
	Extraordinary Extraordinary	
THEORET	Ordinary x	
WITH THE PROPERTY OF THE PROPE	N/A (mark with x)	
	The Respondent came into compliance on November 10, Notes 2014, after the Notice of Enforcement ("NOE") dated	
	October 31, 2014.	
	Violation :	Subtotal \$1,125
Economic Benefit (EB) for	his violation Statutory Limit	Test
Estimate	d EB Amount \$3 Violation Final Pena	Ity Total \$1,375
	This violation Final Assessed Penalty (adjusted fo	r limits) \$1,375

m		JUHUHH	ncucii	TTU	rksheet		
		S INC. dba Kount	ry Mart				
Case ID No.	49685						
eg. Ent. Reference No.	RN102434842						
Media	Petroleum Sto	rage Tank					Years of
Violation No.		J				Percent Interest	Depreciation
	-					5.0	15
		Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount
Item Description	No commas or \$						
Delayed Costs							
Equipment		1		0.00	\$0	\$0	\$0
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/Construction				0.00	\$0	\$0	\$0
Land				0.00	\$0	n/a	\$0
Record Keeping System	\$500	22-Sep-2014	10-Nov-2014	0.13	\$3	n/a	\$3
Training/Sampling				0.00	\$0	n/a	\$0
Remediation/Disposal				0.00	\$0	n/a	\$0
Danusit Ct-							
Permit Costs				0.00	\$0	n/a	\$0
Other (as needed)				0.00	\$0	n/a	\$0
	Estimated cos	at to maintain Sta	•	0.00 he date	\$0	<u> </u>	\$0
Other (as needed) Notes for DELAYED costs Avoided Costs			is the	0.00 he date comp	\$0 e required is the inliance date. 19 item (except)	n/a vestigation date an for one-time avoi	\$0 d the final date ded costs)
Other (as needed) Notes for DELAYED costs Avoided Costs Disposal			is the	0.00 he date comp enterii 0.00	\$0 e required is the in liance date. 19 item (except \$0	n/a vestigation date an for one-time avoid	\$0 d the final date ded costs)
Other (as needed) Notes for DELAYED costs Avoided Costs Disposal Personnel			is the	0.00 he date comp enterii 0.00 0.00	\$0 e required is the inliance date. 19 Item (except \$0 \$0	n/a vestigation date an for one-time avoides \$0 \$0 \$0	\$0 d the final date ded costs) \$0 \$0
Other (as needed) Notes for DELAYED costs Avoided Costs Disposal Personnel aspection/Reporting/Sampling			is the	0.00 ne date comp o.00 0.00 0.00	\$0 e required is the inliance date. ng item (except \$0 \$0 \$0	n/a vestigation date an for one-time avoides to the sound of the sound	\$0 d the final date ded costs) \$0 \$0 \$0
Other (as needed) Notes for DELAYED costs Avoided Costs Disposal Personnel aspection/Reporting/Sampling Supplies/Equipment			is the	0.00 he date comp enterin 0.00 0.00 0.00 0.00	\$0 e required is the inliance date. ng item (except \$0 \$0 \$0 \$0 \$0	n/a vestigation date an for one-time avoi- \$0 \$0 \$0 \$0 \$0	\$0 d the final date ded costs) \$0 \$0 \$0 \$0 \$0 \$0
Other (as needed) Notes for DELAYED costs Avoided Costs Disposal Personnel nspection/Reporting/Sampling Supplies/Equipment Financial Assurance [2]			is the	0.00 he date complementerii 0.00 0.00 0.00 0.00 0.00	\$0 e required is the inliance date. ng item (except \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	vestigation date an for one-time avoi- \$0 \$0 \$0 \$0 \$0 \$0	\$0 d the final date ded costs) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
Other (as needed) Notes for DELAYED costs Avoided Costs Disposal Personnel nspection/Reporting/Sampling Supplies/Equipment Financial Assurance [2] ONE-TIME avoided costs [3]			is the	0.00 ne date complete is 0.00 0.00 0.00 0.00 0.00 0.00	\$0 e required is the inliance date. ng item (except \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	vestigation date an for one-time avoides to so	\$0 d the final date ded costs) \$0 \$0 \$0 \$0 \$0 \$0 \$0
Other (as needed) Notes for DELAYED costs Avoided Costs Disposal Personnel aspection/Reporting/Sampling Supplies/Equipment Financial Assurance [2]			is the	0.00 he date complementerii 0.00 0.00 0.00 0.00 0.00	\$0 e required is the inliance date. ng item (except \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	vestigation date an for one-time avoi- \$0 \$0 \$0 \$0 \$0 \$0	\$0 d the final date ded costs) \$0 \$0 \$0 \$0 \$0 \$0 \$0
Other (as needed) Notes for DELAYED costs Avoided Costs Disposal Personnel nspection/Reporting/Sampling Supplies/Equipment Financial Assurance [2] ONE-TIME avoided costs [3]			is the	0.00 ne date complete is 0.00 0.00 0.00 0.00 0.00 0.00	\$0 e required is the inliance date. ng item (except \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	vestigation date an for one-time avoides to so	\$0 d the final date ded costs) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
Other (as needed) Notes for DELAYED costs Avoided Costs Disposal Personnel nspection/Reporting/Sampling Supplies/Equipment Financial Assurance [2] ONE-TIME avoided costs [3] Other (as needed)			is the	0.00 ne date complete is 0.00 0.00 0.00 0.00 0.00 0.00	\$0 e required is the inliance date. ng item (except \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	vestigation date an for one-time avoides to so	\$0 d the final date ded costs) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0

	ate 17-Nov-2014 Docket No. 2014-1733-PST-E	PCW
Responde Case ID I		licy Revision 4 (April 2014)
Reg. Ent. Reference I		W Revision March 26, 2014
	te] Petroleum Storage Tank	
	tor Steven Van Landingham	
Violation Num	(C	
Rule Cite	30 Tex. Admin, Code § 334.10(b)	
		=
Violation Descript	Failed to maintain UST records and make them immediately available for inspectio upon request by agency personnel.	n
	Base Penals	ty \$25,000
>> Environmental Pro	perty and Human Health Matrix	
	Harm	
Rele OR Ac		
Pote	ntial Percent 0.0%	
	harmonia harmonia	
>>Programmatic Matri		
Falsificat	ion Major Moderate Minor X Percent 5.0%	
<u> </u>	. Greent 5.0 %	
Matrix		
Notes	100% of the rule requirement was not met.	
		_
	Adjustment \$23,75	50
		\$1,250
		\$1,230
Violation Events		
Numbe	r of Violation Events 1 49 Number of violation days	
mark only with an :		ty \$1,250
	annual single event X 1.00	
	One single event is recommended.	
Good Faith Efforts to C		n \$125
	Before NOE/NOV NOE/NOV to EDPRP/Settlement Offer Extraordinary	
	Ordinary x	
	N/A (mark with x)	
	Notes The Respondent came into compliance on November 10, 2014, after the NOE dated October 31, 2014.	
	Violation Subtota	al \$1,125
		41,123
Economic Benefit (EB)	for this violation Statutory Limit Test	
Esti	mated EB Amount \$3 Violation Final Penalty Tota	s1,375
	This violation Final Assessed Penalty (adjusted for limits	\$1,375

	E	conomic	Benefit	Wo	rksheet		
Respondent	ZAK BUSINESS	S INC. dba Kount	ry Mart	***********	·		***************************************
Case ID No.	49685						
Reg. Ent. Reference No.	RN102434842						
	Petroleum Sto						Years of
Violation No.						Percent Interest	Depreciation
riomicion no	•					5.0	
	***********		**********		*		15
		Date Required	Final Date	Yrs	Interest Saved	Unetime Costs	EB Amount
Item Description	No commas or \$						
							000000000000000000000000000000000000000
Delayed Costs				,			
Equipment				0.00	\$0	\$0	\$0
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/Construction				0.00	\$0	\$0	\$0
Land				0.00	\$0	nya	\$0
Record Keeping System	\$500	22-Sep-2014	10-Nov-2014	0.13	\$3	n/a	\$3
Training/Sampling		<u> </u>		0.00	\$0	n/a	\$0
Remediation/Disposal		<u> </u>		0.00	\$0	n/a	\$0
Permit Costs Other (as needed)				0.00	\$0 \$0	n/a n/a	\$0 \$0
Notes for DELAYED costs	Estimated co	st to maintain US			equired is the investance date.	tigation date and th	ne final date is
Avoided Costs	ANNUAL	IZE [1] avoided	costs before	enterio	ng item (except i	for one-time avoi	ded costs)
Disposal				0.00	\$0	\$0	\$0
Personnel				0.00	\$0	\$0	\$0
nspection/Reporting/Sampling				0.00	\$0	\$0	\$0
Supplies/Equipment				0.00	\$0	\$0	\$0
Financial Assurance [2]				0.00	\$0	\$0	\$0
ONE-TIME avoided costs [3]	<u></u>			0.00	\$0	\$0	\$0
Other (as needed)		<u> </u>		0.00	\$0	\$0	\$0
Notes for AVOIDED costs							
	L						

The TCEQ is committed to accessibility.

To request a more accessible version of this report, please contact the TCEQ Help Desk at (512) 239-4357.



Compliance History Report

PUBLISHED Compliance History Report for CN601257538, RN102434842, Rating Year 2014 which includes Compliance History (CH) components from September 1, 2009, through August 31, 2014.

Customer, Respondent, CN601257538, ZAK BUSINESS INC.

Classification: SATISFACTORY

Rating: 9.00

or Owner/Operator:

RN102434842, KOUNTRY MART

Classification: SATISFACTORY

Rating: 9.00

Regulated Entity: Complexity Points:

Repeat Violator: NO

CH Group:

01 - Gas Stations with convenience Stores and other Gas Stations

Location:

18919 HIGHWAY 105 CLEVELAND, TX 77328-2410, MONTGOMERY COUNTY

TCEQ Region:

REGION 12 - HOUSTON

ID Number(s):

PUBLIC WATER SYSTEM/SUPPLY REGISTRATION 1700634

PETROLEUM STORAGE TANK REGISTRATION 67946

Compliance History Period: September 01, 2009 to August 31, 2014

Rating Year: 2014

Rating Date: 09/01/2014

Date Compliance History Report Prepared: November 19, 2014

Agency Decision Requiring Compliance History: Enforcement

Component Period Selected: November 19, 2009 to November 19, 2014

TCEO Staff Member to Contact for Additional Information Regarding This Compliance History.

Name: Steven Van Landingham

Phone: (512) 239-5717

Site and Owner/Operator History:

1) Has the site been in existence and/or operation for the full five year compliance period?

YES

2) Has there been a (known) change in ownership/operator of the site during the compliance period?

NO

3) If YES for #2, who is the current owner/operator?

N/A

4) If YES for #2, who was/were the prior

owner(s)/operator(s)?

5) If **YES**, when did the change(s) in owner or operator N/A

Components (Multimedia) for the Site Are Listed in Sections A - J

A. Final Orders, court judgments, and consent decrees:

Effective Date: 03/21/2013

ADMINORDER 2012-1524-PST-E (1660 Order-Agreed Order With Denial)

Classification: Moderate

Citation: 2D TWC Chapter 26, SubChapter A 26.3475(c)(1)

30 TAC Chapter 334, SubChapter C 334.50(b)(1)(A)

Description: Failed to monitor the USTs for releases at a frequency of at least once every month (not to exceed 35 days between each monitoring), in violation of 30 TEX. ADMIN. CODE § 334.50(b)(1)(A) and TEX. WATER CODE § 26.3475(c) (1), as documented during an investigation conducted on February 6, 2012 and a record review conducted on July 24, 2012.

B. Criminal convictions:

1

C. Chronic excessive emissions events:

D. The approval dates of investigations (CCEDS Inv. Track. No.):

E. Written notices of violations (NOV) (CCEDS Inv. Track. No.):

A notice of violation represents a written allegation of a violation of a specific regulatory requirement from the commission to a regulated entity. A notice of violation is not a final enforcement action, nor proof that a violation has actually occurred.

F. Environmental audits:

G. Type of environmental management systems (EMSs):

H. Voluntary on-site compliance assessment dates:

I. Participation in a voluntary pollution reduction program:

N/A

J. Early compliance:

N/A

Sites Outside of Texas:

N/A

Texas Commission on Environmental Quality



RN102434842	§	ENVIRONMENTAL QUALITY
KOUNTRY MART	§	
ŽAK BUSINESS INC. DBA	§	TEXAS COMMISSION ON
CONCERNING	§	TEXAS COMMISSION ON
ENFORCEMENT ACTION	§	
IN THE MATTER OF AN	8	BEFORE THE

AGREED ORDER DOCKET NO. 2014-1733-PST-E

I. JURISDICTION AND STIPULATIONS

- 1. The Respondent owns and operates a convenience store with retail sales of gasoline at 18919 Highway 105 in Cleveland, Montgomery County, Texas (the "Station").
- 2. The Respondent's five underground storage tanks ("USTs") are not exempt or excluded from regulation under the Texas Water Code or the rules of the Commission. The Station consists of one or more sources as defined in Tex. Health & Safety Code § 382.003(12).
- 3. The Executive Director and the Respondent agree that the Commission has jurisdiction to enter this Agreed Order, and that the Respondent is subject to the Commission's jurisdiction.
- 4. The Respondent received notice of the violations alleged in Section II ("Allegations") on or about November 5, 2014.
- 5. The occurrence of any violation is in dispute and the entry of this Agreed Order shall not constitute an admission by the Respondent of any violation alleged in Section II ("Allegations"), nor of any statute or rule.

6. An administrative penalty in the amount of Eight Thousand Seven Hundred Fifty Dollars (\$8,750) is assessed by the Commission in settlement of the violations alleged in Section II ("Allegations"). The Respondent has paid Two Hundred Ten Dollars (\$210) of the administrative penalty and One Thousand Seven Hundred Fifty Dollars (\$1,750) is deferred contingent upon the Respondent's timely and satisfactory compliance with all the terms of this Agreed Order. If the Respondent fails to timely and satisfactorily comply with all requirements of this Agreed Order, including the payment schedule, the Executive Director may require the Respondent to pay all or part of the deferred penalty.

The remaining amount of Six Thousand Seven Hundred Ninety Dollars (\$6,790) of the administrative penalty shall be payable in 35 monthly payments of One Hundred Ninety-Four Dollars (\$194) each. The next monthly payment shall be paid within 30 days after the effective date of this Agreed Order. The subsequent payments shall each be paid not later than 30 days following the due date of the previous payment until paid in full. If the Respondent fails to timely and satisfactorily comply with the payment requirements of this Agreed Order, the Executive Director may, at the Executive Director's option, accelerate the maturity of the remaining installments, in which event the unpaid balance shall become immediately due and payable without demand or notice. In addition, the failure of the Respondent to meet the payment schedule of this Agreed Order constitutes the failure by the Respondent to timely and satisfactorily comply with all the terms of this Agreed Order.

- 7. Any notice and procedures, which might otherwise be authorized or required in this action, are waived in the interest of a more timely resolution of the matter.
- 8. The Executive Director and the Respondent agree on a settlement of the matters alleged in this enforcement action, subject to final approval in accordance with 30 TEX. ADMIN. CODE § 70.10(a).
- 9. The Executive Director recognizes that the Respondent began maintaining the UST and Stage II records at the Station on November 10, 2014.
- 10. The Executive Director may, without further notice or hearing, refer this matter to the Office of the Attorney General of the State of Texas ("OAG") for further enforcement proceedings if the Executive Director determines that the Respondent has not complied with one or more of the terms or conditions in this Agreed Order.
- 11. This Agreed Order shall terminate five years from its effective date or upon compliance with all the terms and conditions set forth in this Agreed Order, whichever is later.
- 12. The provisions of this Agreed Order are deemed severable and, if a court of competent jurisdiction or other appropriate authority deems any provision of this Agreed Order unenforceable, the remaining provisions shall be valid and enforceable.

II. ALLEGATIONS

As owner and operator of the Station, the Respondent is alleged to have:

- 1. Failed to monitor the USTs for releases at a frequency of at least once every month (not to exceed 35 days between each monitoring), in violation of 30 TEX. ADMIN. CODE § 334.50(b)(1)(A) and TEX. WATER CODE § 26.3475(c)(1), as documented during an investigation conducted on September 22, 2014.
- 2. Failed to maintain the Stage II vapor recovery system in proper operating condition and free of defects that would impair the effectiveness of the system, including but not limited to absence or disconnection of any component that is a part of the approved system, in violation of 30 Tex. Admin. Code § 115.242(d)(3)(C) and Tex. Health & Safety Code § 382.085(b), as documented during an investigation conducted on September 22, 2014. Specifically, the nozzle boot on dispenser no. 8 was torn.
- 3. Failed to maintain Stage II records at the Station, in violation of 30 TEX. ADMIN. CODE § 115.246(a)(5) and TEX. HEALTH & SAFETY CODE § 382.085(b), as documented during an investigation conducted on September 22, 2014. Specifically, the results of all Stage II tests for the Station were not available for review.
- 4. Failed to maintain UST records and make them immediately available for inspection upon request by agency personnel, in violation of 30 Tex. ADMIN. CODE § 334.10(b), as documented during an investigation conducted on September 22, 2014.

III. DENIALS

The Respondent generally denies each allegation in Section II ("Allegations").

IV. ORDERING PROVISIONS

1. It is, therefore, ordered by the TCEQ that the Respondent pay an administrative penalty as set forth in Section I, Paragraph 6 above. The payment of this administrative penalty and the Respondent's compliance with all the terms and conditions set forth in this Agreed Order resolve only the allegations in Section II. The Commission shall not be constrained in any manner from requiring corrective action or penalties for violations which are not raised here. Administrative penalty payments shall be made payable to "TCEQ" and shall be sent with the notation "Re: ZAK BUSINESS INC. dba Kountry Mart, Docket No. 2014-1733-PST-E" to:

Financial Administration Division, Revenue Operations Section Attention: Cashier's Office, MC 214 Texas Commission on Environmental Quality P.O. Box 13088 Austin, Texas 78711-3088

- 2. It is further ordered that the Respondent shall undertake the following technical requirements:
 - a. Within 30 days after the effective date of this Agreed Order:
 - i. Implement a release detection method for all USTs at the Station, in accordance with 30 TEX. ADMIN. CODE § 334.50; and
 - ii. Repair the nozzle boot on dispenser no. 8; or
 - iii. Decommission the Stage II Vapor Recovery Equipment, in accordance with 30 Tex. ADMIN. CODE § 115.241.
 - b. Within 45 days after the effective date of this Agreed Order, submit written certification as described below, and include detailed supporting documentation including photographs, receipts, and/or other records to demonstrate compliance with Ordering Provision No. 2.a. The certification shall be notarized by a State of Texas Notary Public and include the following certification language:

"I certify under penalty of law that I have personally examined and am familiar with the information submitted and all attached documents, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fines and imprisonment for knowing violations."

The certification shall be submitted to:

Order Compliance Team
Enforcement Division, MC 149A
Texas Commission on Environmental Quality
P.O. Box 13087
Austin, Texas 78711-3087

with a copy to:

Waste Section Manager Houston Regional Office Texas Commission on Environmental Quality 5425 Polk Avenue, Suite H Houston, Texas 77023-1486

- 3. The provisions of this Agreed Order shall apply to and be binding upon the Respondent. The Respondent is ordered to give notice of the Agreed Order to personnel who maintain day-to-day control over the Station operations referenced in this Agreed Order.
- 4. If the Respondent fails to comply with any of the Ordering Provisions in this Agreed Order within the prescribed schedules, and that failure is caused solely by an act of God,

war, strike, riot, or other catastrophe, the Respondent's failure to comply is not a violation of this Agreed Order. The Respondent shall have the burden of establishing to the Executive Director's satisfaction that such an event has occurred. The Respondent shall notify the Executive Director within seven days after the Respondent becomes aware of a delaying event and shall take all reasonable measures to mitigate and minimize any delay.

- 5. The Executive Director may grant an extension of any deadline in this Agreed Order or in any plan, report, or other document submitted pursuant to this Agreed Order, upon a written and substantiated showing of good cause. All requests for extensions by the Respondent shall be made in writing to the Executive Director. Extensions are not effective until the Respondent receives written approval from the Executive Director. The determination of what constitutes good cause rests solely with the Executive Director.
- 6. This Agreed Order, issued by the Commission, shall not be admissible against the Respondent in a civil proceeding, unless the proceeding is brought by the OAG to: (1) enforce the terms of this Agreed Order; or (2) pursue violations of a statute within the Commission's jurisdiction, or of a rule adopted or an order or permit issued by the Commission under such a statute.
- This Agreed Order may be executed in separate and multiple counterparts, which 7. together shall constitute a single instrument. Any page of this Agreed Order may be copied, scanned, digitized, converted to electronic portable document format ("pdf"), or otherwise reproduced and may be transmitted by digital or electronic transmission, including but not limited to facsimile transmission and electronic mail. Any signature affixed to this Agreed Order shall constitute an original signature for all purposes and may be used, filed, substituted, or issued for any purpose for which an original signature could be used. The term "signature" shall include manual signatures and true and accurate reproductions of manual signatures created, executed, endorsed, adopted, or authorized by the person or persons to whom the signatures are attributable. Signatures may be copied or reproduced digitally, electronically, by photocopying, engraving, imprinting, lithographing, electronic mail, facsimile transmission, stamping, or any other means or process which the Executive Director deems acceptable. In this paragraph exclusively, the terms "electronic transmission", "owner", "person", "writing", and "written" shall have the meanings assigned to them under TEX. BUS. ORG. CODE § 1.002.
- 8. Under 30 TEX. ADMIN. CODE § 70.10(b), the effective date is the date of hand-delivery of the Order to the Respondent, or three days after the date on which the Commission mails notice of the Order to the Respondent, whichever is earlier.

SIGNATURE PAGE

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

For the Commission	
For the Executive Director	569]15 Date
I, the undersigned, have read and understand the a agree to the attached Agreed Order on behalf of the do agree to the terms and conditions specified then accepting payment for the penalty amount, is mate	e entity indicated below my signature, and I rein. I further acknowledge that the TCEQ, in
 I also understand that failure to comply with the O and/or failure to timely pay the penalty amount, m A negative impact on compliance history; Greater scrutiny of any permit applications Referral of this case to the Attorney General additional penalties, and/or attorney fees, of the Increased penalties in any future enforcements. Automatic referral to the Attorney General and TCEQ seeking other relief as authorized by In addition, any falsification of any compliance doctored. 	submitted; l's Office for contempt, injunctive relief, or to a collection agency; ent actions; s Office of any future enforcement actions; law.
Signature	2/6/13 Date
ZAINU ABEDEM Name (Printed or typed) Authorized Representative of ZAK BUSINESS INC. dba Kountry Mart	<u>fres</u> Title

Instructions: Send the original, signed Agreed Order with penalty payment to the Financial Administration Division, Revenue Operations Section at the address in Section IV, Paragraph 1 of this Agreed Order.